federal register

THURSDAY, DECEMBER 19, 1974

WASHINGTON, D.C.

Volume 39 ■ Number 245

PART IV

FEDERAL ENERGY ADMINISTRATION

■

NATIONAL UTILITY RESIDUAL FUEL OIL ALLOCATION

January 1975 Supplier Percentage Notice

FEDERAL ENERGY ADMINISTRATION

NATIONAL UTILITY RESIDUAL FUEL OIL ALLOCATION

Supplier Percentage Notice for January, 1975

Pursuant to the provisions of 10 CFR 211.163(b)(3), 211.165 and 211.166(d)(2), the Federal Energy Administration (FEA) hereby provides notice of the volumes of residual fuel oil allocated to each utility for January, 1975, and the percentage of such volumes required to be supplied by each supplier for delivery in January. This information is set forth in the Appendix to this notice. Adjustments of certain supplier base period percentages have been made at the request of affected utilities, pursuant to the criteria of 10 CFR 205.25 and are reflected in the Appendix.

The utility allocations were determined after review of the impact of available fuel supplies between utility and non-utility uses of residual fuel oil. In calculating the allocation level for each utility the FEA considered all of the factors enumerated in 10 CFR 211.-163(b)(3) and also the following other factors:

1. The data contained in the Federal Power Commission (FPC) Forms 23 and 23A submitted by utilities;
2. Reduced utility coal reserves;
3. Natural gas curtailments;
4. FEA's prediction that the supply level of residual fuel oil is expected to generally equate to the total demand.

The amounts shown in the Appendix are the quantities of residual fuel oil to be delivered to the utilities listed during the month of January, 1975. Some utilities will not receive any allocation for this month. This is due to the fact that these utilities burn other fuels primarily and use residual fuel oil only for standby purposes.

The Appendix provides the names of the suppliers obligated to supply each utility and each supplier's percentage and volume of each month's allocation to a utility. The first column of the Appendix lists each utility with its suppliers. The second column sets forth the recommended FEA burn level for January. The third and fourth columns provide each supplier's respective percentage and volume share of a utility's allocated volume of residual fuel oil. The fifth column provides the total volume of residual fuel oil for each utility from all suppliers. Following the name of certain suppliers, an additional supplier is shown in parentheses. The supplier in parentheses is presumed, on the basis of the best information available, to be the supplier of the utility's supplier. This information is provided for the convenience of such suppliers and the FEA requests that any additions or corrections in this regard be forwarded to FEA Electrical Utilities Reports, Code 47, Washington, D.C. 20461.

FEA will consider special circumstances such as unexpected outages which may cause fuel consumption to exceed FEA burn levels in any month. Adjustments have been made in the allocation levels of certain utilities to reflect necessary corrections in the delivery levels authorized in previous months. It is contemplated that corrections or adjustments to delivery levels for certain utilities may be required during the month of January to avoid undue hardship. Such corrections or adjustments may be made pursuant to Subparts B and C of 10 CFR Part 205.

FEA expects the utilities to consume supplies at or below FEA burn levels, which are based on the utilities' proposed burn levels less adjustments for projected growth exceeding historic averages.

The utility residual fuel oil allocation program is based in part on the data derived from utilities' filings of FPC Forms 23 and 23A. Thus, the timely submission of these forms will be a necessary prerequisite to receiving future allocation notices.

Reports should be addressed to FEA Electrical Utilities Reports, Code 47, Washington, D.C. 20461.

Issued in Washington, D.C., December 16, 1974.

ROBERT E. MONTGOMERY, Jr.,
General Counsel.

14

RESIDUAL FUEL OIL ALLOCATIONS TO UTILITIES FOR THE MONTH OF JANUARY 1975

PAGE 1

	RECOMMENDED FED BURN	PCT	BY SUPPLIER (BARRELS)	TOTAL (BARRELS)
1. NORTHEAST POWER COORDINATING COUNCIL AREA (NPCC)				
CONNECTICUT				
NORTHEAST UTILITIES	2,147,000			2,147,000
AMERADA HESS CORP		68.0	1,459,960	
TAD JONES CO (GULF)		21.0	450,870	
WYATT INC (EXXON)		10.0	214,700	
H N HARTWELL&SON INC		1.0	21,470	
UNITED ILLUMINATING CO	741,150			741,150
TEXACO		87.0	644,801	
WYATT INC (EXXON)		13.0	96,350	
MAINE				
BANGOR HYDRO ELEC. CO.	29,010			29,010
SPRAGUE		100.0	29,010	
CENTRAL MAINE POWER CO.	322,410			322,410
TEXACO		100.0	322,410	
MAINE PUBLIC SERVICE CO.	19,500			19,500
DEAD RIV.O.(SPRAGUE)		100.0	19,500	
MASSACHUSETTS				
BOSTON EDISON CO.	1,285,995			1,285,995
WHITE FUEL (TEXACO)		46.0	591,558	
EXXON		42.0	540,118	
SPRAGUE		12.0	154,319	
BRAINTREE ELEC. LT. DEPT.	17,691			17,691
CK SMITH(GOLD.EAGLE)		100.0	17,691	
E.UTIL.ASSOC.(MONTAUP&BLACKS	338,000			338,000
TEXACO		100.0	338,000	
FITCHBURG GAS & EL.	21,901			21,901
NORTHEAST PETROLEUM		100.0	21,901	
HOLYOKE GAS AND ELECTRIC	25,404			25,404
WYATT INC (EXXON)		100.0	25,404	
NEW ENG. ELEC	1,263,481			1,263,481
ASIATIC PETRO CORP		60.0	758,089	
GOLD.EAGLE		39.9	504,129	
PROLEASE		.1	1,263	

NEW ENG. G & E	674,000			674,000
NEW ENGLAND PETRO		84.8	571,552	
WHITE FUEL(TEXACO)		15.2	102,448	
PEABODY ELECTRIC LT DEPT	1,465			1,465
PICKERING(NEPCO)		100.0	1,465	
TAUNTON MUN. LT.	104,844			104,844
QUINCY OIL CO (EXXON		100.0	104,844	
NEW HAMPSHIRE				
PUB SER OF N.H.	465,000			465,000
SPRAGUE		26.3	122,295	
CONOCO		73.7	342,705	
NEW YORK				
CENTRAL HUDSON GAS & ELEC CO	1,330,886			1,330,886
AMERADA HESS CORP		100.0	1,330,886	
CONSOL EDISON OF NY	4,015,078			4,015,078
NEW ENGLAND PETRO		45.5	1,826,860	
EXXON		20.8	835,136	
AMERADA HESS CORP		22.3	895,362	
TEXACO		11.4	457,719	
FREEPORT, VILLAGE OF	22,500			22,500
BURNS BROS O.(NEPCO)		100.0	22,500	
LONG ISLAND LIGHT CO.	1,797,000			1,797,000
NEW ENGLAND PETRO		100.0	1,797,000	
NIAGARA MOHAWK POWER CO.	449,048			449,048
NEW ENGLAND PETRO		100.0	449,048	
ORANGE & ROCKLAND UTILITIES	1,125,137			1,125,137
NEW ENGLAND PETRO		31.6	355,543	
HOWARD FUEL CORP		68.4	769,594	

ROCHESTER GAS & ELECTRIC	147,764			147,764
ALLIED O		29.7	43,886	
MONOCO OIL COMPANY		70.3	103,878	
RHODE ISLAND				
NEWPORT ELECTRIC CORP	9,030			9,030
CK SMITH		100.0	9,030	

2. MID-ATLANTIC AREA COORDINATION AGREEMENT (MAAC)

DELAWARE				
DELMARVA PWR & LT	563,000			563,000
STEUART PETROLEUM CO		22.0	123,860	
TEXACO		5.0	28,150	
GULF		8.0	45,040	
CONOCO		65.0	365,950	
DOVER, CITY OF	34,819			34,819
TEXACO		100.0	34,819	
DISTRICT OF COLUMBIA				
POTOMAC ELEC. PWR.	1,368,000			1,368,000
ASIATIC PETRO CORP		79.0	1,080,720	
STEUART PETROLEUM CO		21.0	287,280	
MARYLAND				
BALTIMORE GAS & ELECTRIC	999,082			999,082
AMERADA HESS CORP		52.7	526,516	
EXXON		47.3	472,566	
NEW JERSEY				
ATLANTIC CITY ELECTRIC COMPA	381,054			381,054
AMERADA HESS CORP		60.0	228,632	
CONOCO		40.0	152,422	
GPU INTEGRATED SYSTEM	441,186			441,186
AMERADA HESS CORP		94.0	414,715	
SWANN OIL INC		5.0	22,059	
SHIPLEY-HUMBLE		1.0	4,412	

PUBLIC SERVICE ELECTRIC	1,666,000			1,666,000
AMERADA HESS CORP		78.0	1,299,480	
EXXON		22.0	366,520	
VINELAND, CITY OF ELEC.	41,859			41,859
SWANN OIL INC		100.0	41,859	
PENNSYLVANIA				
PENNSYLVANIA PWR & LT	0			0
PHILADELPHIA ELECTRIC CO.	1,224,400			1,224,400
ARCO		28.5	348,954	
AMERADA HESS CORP		21.5	263,246	
GULF		9.0	110,196	
NEW ENGLAND PETRO		2.1	25,712	
TEXACO		24.0	293,856	
CONOCO		14.9	182,436	

3. SOUTHEASTERN ELECTRIC RELIABILITY COUNCIL (SERC)

FLORIDA				
FLORIDA KEYS ELEC COOP	0			0
FLORIDA P & L	1,437,000			1,437,000
EXXON		15.0	215,550	
BELCHER OIL(EXXON)		85.0	1,221,450	
FLORIDA POWER CORPORATION	1,575,374			1,575,374
EXXON		60.0	945,224	
AMERADA HESS CORP		40.0	630,150	
FORT PIERCE, CITY OF	50,000			50,000
NEW ENGLAND PETRO		100.0	50,000	
GAINESVILLE, CITY OF	82,339			82,339
EASTERN SEABOARD		100.0	82,339	
GULF POWER CO.	26,928			26,928
BAKER SERVICE(EXXON)		100.0	26,928	
JACKSONVILLE ELEC. AUTH.	615,255			615,255
VEN FUEL INC		82.6	508,201	
AMERADA HESS CORP		8.7	53,527	
NEW ENGLAND PETRO		8.7	53,527	

KEY WEST UTILITIES	52,510			52,510
STD.OIL-KY		100.0	52,510	
LAKE WORTH UTIL AUTHORITY	10,374			10,374
BELCHER OIL(EXXON)		100.0	10,374	
LAKELAND LIGHT & WTR DEPT	132,000			132,000
BELCHER(STD.OIL-KY)		100.0	132,000	
NEW SMYRNA BEACH	0			0
ORLANDO UTILITIES COMM.	426,686			426,686
NEW ENGLAND PETRO		100.0	426,686	
SEBRING UTILITIES COMM.	965			965
UNION OIL OF CA		100.0	965	
TALLAHASSEE, CITY OF	119,833			119,833
UNION OIL OF CA		100.0	119,833	
TAMPA ELECTRIC CO.	24,385			24,385
WESTERN (STD.OIL-KY)		100.0	24,385	
VERO BEACH MUNICIPAL POWER	28,904			28,904
BELCHER OIL(EXXON)		100.0	28,904	
GEORGIA				
GEORGIA POWER COMPANY	90,654			90,654
NEW ENGLAND PETRO		100.0	90,654	
SAVANNAH ELECTRIC & POWER CO	205,469			205,469
COLONIAL OIL(EXXON)		100.0	205,469	
MISSISSIPPI				
MISSISSIPPI POWER CO.	67,580			67,580
ERGON(THIL TRADING)		45.0	30,411	
BAKER SERVICE(EXXON)		55.0	37,169	

SOUTH MISSISSIPPI ELEC	49,189			49,189
SOUTHLND OIL		83.0	40,827	
AMERADA HESS CORP		17.0	8,362	
NORTH CAROLINA				
CAROLINA POWER & LT.	203,719			203,719
EXXON		100.0	203,719	
SOUTH CAROLINA				
S.CAROLINA ELEC & GAS CO	459,643			459,643
EXXON		100.0	459,643	
S.CAROLINA PUB SERV AUTH	0			0
VIRGINIA				
VIRGINIA ELECTRIC POWER	1,557,000			1,557,000
EXXON		56.0	871,920	
AMERADA HESS CORP		19.7	306,729	
AMOCO		24.3	378,351	

4. SOUTHWEST POWER POOL COORDINATION COUNCIL (SPP)

ARKANSAS				
ARKANSAS ELEC COOP	166,434			166,434
LOGICON INC (SHELL)		80.0	133,147	
E L BRIDE(TEXACO)		20.0	33,287	
JONESBORO WATER AND LIGHT PL	0			0
COLORADO				
CI&U. S.COLO PWR DIV.	0			0
KANSAS				
CENTRAL KANSAS PWR	7,435			7,435
GR.PLS(CRA-FARMLAND)		100.0	7,435	

CHANUTE,CITY OF	5,699			5,699
MID AMER.REFINING		100.0	5,699	
CLAY CENTER LT&WTR	1,000			1,000
CARTER WTR		100.0	1,000	
COFFEYVILLE LT & PWR	4,921			4,921
CRA-FARMLAND		100.0	4,921	
CI&U, WESTERN PWR DIV	72,904			72,904
AMOCO		73.0	53,220	
NORTH AMER PETRO		23.0	16,768	
CARTER WTR		4.0	2,916	
KANSAS GAS & ELEC	362,292			362,292
FRONTIER PRODUCTION		15.3	55,431	
ASPH&PETRO INDUST		84.7	306,861	
KANSAS POWER & LIGHT	140,000			140,000
PHILLIPS PETROLEUM		46.1	64,540	
GR.PLS		38.4	53,760	
NIL COOP REFINERY		15.5	21,700	
LARNED WTR & ELEC	771			771
CARTER WTR		100.0	771	
MCPHERSON BD OF PUB UTIL	8,370			8,370
NIL COOP REFINERY		100.0	8,370	
OTTAWA WTR & LI	0			0
LOUISIANA				
CENTRAL LOUISIANA ELECTRIC C	0			0
JONESBORO POWER & LIGHT	0			0
MIDDLE SOUTH SERVICES	1,778,498			1,778,498
MURPHY OIL CORP		30.0	533,549	
TAUBER OIL CO		20.5	364,592	
SHELL		21.3	378,820	
EXXON		12.9	229,426	
GULF		9.5	168,957	
ERGON INC (EXXON)		3.8	67,583	
L L BRICE(OKC REF.)		1.7	30,234	
RLESE OIL(SUN OIL)		.3	5,335	

SOUTHWESTERN ELECTRIC POWER	37,000			37,000
FALCO		100.0	37,000	
MISSISSIPPI				
CLARKSDALE WTR & LT	4,937			4,937
SOUTHLND OIL		100.0	4,937	
YAZOO CITY PUB SERV	6,428			6,428
SOUTHLND OIL(HOWELL)		100.0	6,428	
MISSOURI				
EMPIRE DIST ELEC	12,000			12,000
E L BRIDE		100.0	12,000	
ST JOSEPH LT & PWR	16,500			16,500
E L BRIDE		100.0	16,500	
OKLAHOMA				
BLACKWELL GTR & LT	1,400			1,400
SHEPHERD(MIDSTATES)		100.0	1,400	
OKLAHOMA GAS & ELEC	0			0
WESTERN FARMERS ELEC COOP	39,633			39,633
MCPHERSON BROS		100.0	39,633	
TEXAS				
GULF STATES UTILITIES	495,491			495,491
COASTAL STATES MKTG		37.5	185,809	
TENNECO		16.1	79,774	
LAJET		4.0	19,820	
EXXON		20.1	99,594	
SOUTH HAMPTON CO		22.3	110,494	

5. ELECTRIC RELIABILITY COUNCIL OF TEXAS (ERCOT)

AUSTIN CITY ELEC DEPT	35,714			35,714
TESORO		100.0	35,714	

BRAZOS ELEC COOP	0			0
BRYAN, CITY OF	11,200			11,200
PETROLEUM I&T(3 RIVE		100.0	11,200	
DALLAS POWER &LT.	25,000			25,000
WINSTON REF CO		18.2	4,550	
KERR MCGEE OIL CO		18.9	4,725	
J&W REFINING		47.2	11,800	
BEE OIL&REFINING		15.6	3,900	
GARLAND,CITY OF	59,259			59,259
PRIDE REFINERY INC		74.7	44,266	
DELTA REFINING CO		25.3	14,993	
HOUSTON LIGHT & PWR	0			0
LOWER COLORADO RIVER AUTH	0			0
MEDINA ELEC COOP	150			150
TESORO		100.0	150	
SAN ANTONIO PUB SERV	325,401			325,401
TESORO		100.0	325,401	
TEXAS ELEC SERV	0			0
TEXAS PWR & LT	25,973			25,973
LA GLORIA OIL&GAS CO		31.1	8,078	
J&W REFINING		49.0	12,727	
KERR MCGEE		19.9	5,169	
WEST TEXAS UTIL	236,200			236,200
PRIDE REFINING INC		100.0	236,200	

6. MID-AMERICA INTERPOOL NETWORK (MAIN)

ILLINOIS				
COMMONWEALTH EDISON CO.	340,000			340,000
ALLIED O.		98.0	333,200	
CLARK OIL&REF.CORP		2.0	6,800	

ILLINOIS POWER CO	42,549			42,549
ALLIED O.		100.0	42,549	
MISSOURI				
UNION ELECTRIC	25,000			25,000
APEX OIL CO		100.0	25,000	
WISCONSIN				
SUPERIOR WTR & LT	13,334			13,334
MURPHY OIL CORP		100.0	13,334	
WISCONSIN ELEC PWR	16,667			16,667
INDUST FUEL&ASPHALT		100.0	16,667	

7. MID-CONTINENT AREA RELIABILITY COORDINATION AGREEMENT (MARCA)

IOWA				
ATLANTIC MUNICIPAL UTILITIES	4,166			4,166
MCMILLAN OIL CO		100.0	4,166	
INTERSTATE POWER	54,658			54,658
NORTHWESTERN REF		100.0	54,658	
LAMONT MUNIC	0			0
MINNESOTA				
AUSTIN UTILITIES	5,991			5,991
NORTHWESTERN REF		48.3	2,894	
GUSTAFSON OIL CO		33.0	1,977	
W H BARBER		18.7	1,120	
FAIRMONT WTR & LT	0			0
MARSHALL MUNICIPAL UTIL	2,792			2,792
E L BRIDE		100.0	2,792	
MINNESOTA PWR & LT	30,500			30,500
MURPHY OIL		100.0	30,500	

NORTHERN STATES PWR	0			0
OWATONNA MUN UTIL	20,864			20,864
NORTHWESTERN REF		60.0	12,518	
GUSTAFSON OIL CO		40.0	8,346	
WORTHINGTON, CITY OF	7,247			7,247
ALLIED O.		100.0	7,247	
NEBRASKA				
CENTRAL NEBRASKA PUBLIC	65,016			65,016
FARMLAND INDUSTRIES		100.0	65,016	
FAIRBURY LT & WTR	4,615			4,615
CARTER WTR(TEXACO)		100.0	4,615	
GRAND ISLAND ELEC	39,332			39,332
E L BRIDE		100.0	39,332	
HASTINGS UTILITIES DEPT	5,181			5,181
CARTER WTR		100.0	5,181	
LINCOLN ELECTRIC SYSTEM	3,229			3,229
E.L. BRIDE CO		100.0	3,229	
NEBRASKA PUBLIC POWER DISTRI	24,664			24,664
PANHANDLE COOP ASSOC		100.0	24,664	
OMAHA PUB PWR DIST	7,117			7,117
MILDER OIL CO		100.0	7,117	
WISCONSIN				
LAKE SUPERIOR DIST PWR	32,945			32,945
DOME PETROLEUM		100.0	32,945	

8. EAST CENTRAL AREA RELIABILITY COORDINATION AGREEMENT (ECAR)

MICHIGAN				
CLINTON LT & WTR	730			730
CRYSTAL REFINING CO		100.0	730	

CONSUMERS POWER	569,221			569,221
CONSUMERS PWR-CRUDE		54.0	307,379	
LAKESIDE REFINING CO		14.0	79,691	
OSCEOLA REFINING CO		8.0	45,538	
TOTAL LEONARD INC		4.0	22,769	
MURPHY MI.DIV.AMOCO		6.0	34,153	
ENTERPRISE OIL CO		6.0	34,153	
HURON OIL(STANDARD)		3.0	17,077	
INDUST FUEL&ASPHALT		2.0	11,384	
RUPP OIL COMPANY		2.0	11,384	
GLADIEUX REF		1.0	5,692	
DETROIT EDISON CO.	687,224			687,224
SUN OIL LTD		70.0	481,057	
CANADIAN FUEL MKTRS		9.9	68,035	
ENTERPRISE OIL CO		4.8	32,987	
PETRO PRODUCTS		5.4	37,110	
MARATHON OIL		9.9	68,035	
GRAND HAVEN BD PUB	722			722
OSCEOLA REF		100.0	722	
HILLSDALE BD OF PUB WORKS	7,724			7,724
LEWIS(GLADIEUX REF)		100.0	7,724	
OHIO				
CLEVELAND ELEC ILLUMIN	204,860			204,860
ALLIED O.(ASHLAND)		100.0	204,860	
TOLEDO EDISON	0			0
PENNSYLVANIA				
ALLEGHENY POWER SERVICE	40,000			40,000
ALLIED O.(NEPCO)		100.0	40,000	

9. WESTERN SYSTEMS COORDINATING COUNCIL (WSCC)

ARIZONA				
ARIZONA PUBLIC SERVICE CO.	232,220			232,220
UNION OIL OF CAL		63.0	146,299	
PACIFIC SOUTHWEST		16.5	38,316	
SAN JOAQUIN REF		16.5	38,316	
BASIN FUELS		4.0	9,289	

SALT RIVER PROJECT	3,983			3,983
TESORO		12.4	494	
DOUGLAS OIL CO		2.8	112	
GUSTAFSON OIL CO		.9	36	
MACMILLAN		17.0	677	
POWERINE OIL CO		18.1	721	
LITTLE AMERICA		19.7	785	
SAN JOAQUIN REF		29.1	1,159	
TUCSON GAS & ELEC	186,120			186,120
GOLDEN GATE PETRO		22.0	40,946	
NAVAJO REFINING		5.0	9,306	
TOSCO		43.0	80,032	
UNION OIL OF CA		25.0	46,530	
HOLLAND OIL(TOSCO)		5.0	9,306	
CALIFORNIA				
BURBANK CITY PUBLIC SER.	89,900			89,900
CARSON(GOLD.EAGLE)		100.0	89,900	
GLENDALE PUBLIC SERVICES	93,702			93,702
POWERINE OIL CO		100.0	93,702	
IMPERIAL IRRIGATION DISTR	68,700			68,700
CRESCENT REF&O(GULF)		100.0	68,700	
LOS ANGELES DEPT OF WATER &	1,605,000			1,605,000
ARCO		59.8	959,790	
EDGINGTON OIL CO		20.9	335,445	
PETROBAY		7.6	121,960	
NEWHALL REFINING CO		5.0	80,250	
SAN JOAQUIN REF		3.5	56,175	
POWERINE OIL CO		3.2	51,360	
PACIFIC GAS & ELECTRIC CO	3,030,599			3,030,599
ARCO		59.8	1,812,298	
UNION OIL OF CA		4.0	121,224	
PHILLIPS PETROLEUM		20.1	609,150	
PERTA OIL		16.1	487,926	

PASADENA POWER CO.	104,208			104,208
GOLD,EAGLE		100.0	104,208	
SAN DIEGO GAS & ELECTRIC CO.	1,010,000			1,010,000
UNION OIL OF CA		29.8	300,980	
HIRI		16.2	163,620	
EDGINGTON OIL CO		21.3	215,130	
TESORO		32.7	330,270	
SOUTHERN CALIF EDISON	4,998,000			4,998,000
STD.OIL-CAL		50.1	2,503,998	
TEXACO		9.7	484,806	
ARCO		7.8	389,844	
EXXON		20.4	1,019,592	
PACIFIC RESOURCES		6.8	339,864	
MACMILLAN R.F.OIL		3.0	149,940	
CONOCO		2.2	109,956	
COLORADO				
COLORADO SPRINGS LT & PWR	0			0
LAMAR LT & PWR	0			0
PUB SERV COLORADO	148,055			148,055
PLATEAU INC		20.1	29,759	
REF.CORP		43.5	64,404	
CONOCO		36.4	53,892	
MONTANA				
MONTANA POWER	0			0
NEVADA				
NEVADA POWER COMPANY	98,210			98,210
GUSTAFSON OIL CO		54.0	53,033	
HUSKY OIL COMPANY		46.0	45,177	
SIERRA PACIFIC POWER	128,531			128,531
GOLDEN GATE PETRO		100.0	128,531	

NEW MEXICO				
PLAINS ELEC GEN & TRANSM	3,333			3,333
PLATEAU INC		97.8	3,260	
CARIBOU 4 CORNERS		2.2	73	
PUB SERV NEW MEXICO	73,871			73,871
PLATEAU INC		39.8	29,401	
SHELL		26.4	19,502	
THRIFTWAY		5.4	3,989	
NAVAJO REFINING		24.1	17,803	
STD.OIL-TEXAS		4.3	3,176	
OREGON				
PACIFIC POWER & LIGHT CO	0			0
TEXAS				
COMMUNITY PUB SERV	24,781			24,781
STD.OIL-TEXAS		100.0	24,781	
EL PASO ELECTRIC	82,770			82,770
SOUTHERN UNION		74.5	61,664	
TESORO		25.5	21,106	
UTAH				
UTAH POWER &LIGHT CO.	0			0
WASHINGTON				
PUGET SOUND POWER &LIGHT CO.	137,622			137,622
ROSSO INC		1.0	1,376	
PACIFIC NORTHERN		16.0	22,020	
HOME OIL CO		2.0	2,752	
SOUTH CENTER OIL		16.5	22,708	
LILYBLAD		8.5	11,698	
CASCADE		8.0	11,010	
OLDS OLYMPIC		4.0	5,505	
SHELL		44.0	60,554	

SEATTLE DEPT OF LI	18,046			18,046
SHELL		100.0	18,046	
TACOMA DEPT OF PUBLIC UTILIT	0			0

10. ASCC

ALASKA

CORDOVA, TOWN OF	0			0

HAWAII

HAWAIIAN ELECTRIC COMPANY	666,003			666,003
STD.OIL-CA		100.0	666,003	
HILO ELEC LT	31,299			31,299
STD.OIL-CA		100.0	31,299	
KAUAI ELECTRIC	14,045			14,045
STD.OIL--CA		100.0	14,045	
MAUI ELECTRIC	33,262			33,262
STD.OIL-CA		100.0	33,262	

11. NOT OTHERWISE CLASSIFIED

UNK

GUAM PWR AUTH	92,511			92,511
U.S.NAVY		100.0	92,511	
PUERTO RICO WATER RESOURCES	1,566,211			1,566,211
COMMONWEALTH OIL		50.0	783,106	
PUERTO RICO SUN OIL		30.0	469,863	
CARIBBEAN GULF REF		20.0	313,242	
ST CROIX, V.I. WTR PWR	53,339			53,339
AMERADA HESS CORP		100.0	53,339	
ST THOMAS, V.I. WTR PWR	39,542			39,542
AMERADA HESS CORP		100.0	39,542	

[FR Doc.74-29589 Filed 12-18-74;8:45 am]

Just Released

CODE OF FEDERAL REGULATIONS

(Revised as of July 1, 1974)

Title 40—Protection of Environment (Parts 50–99)------ $7.80

[*A Cumulative checklist of CFR issuances for 1974 appears in the first issue of the Federal Register each month under Title 1*]

Order from Superintendent of Documents,
United States Government Printing Office,
Washington, D.C. 20402